



UNITED STATES MARINE CORPS  
MARINE CORPS INSTALLATIONS EAST-MARINE CORPS BASE  
PSC BOX 20005  
CAMP LEJEUNE NC 28542-0005

MCIEAST-MCB CAMLEJO 5090.7  
G-F/BEMD

FEB 08 2019

MARINE CORPS INSTALLATIONS EAST-MARINE CORPS BASE CAMP LEJEUNE ORDER  
5090.7

From: Commanding General  
To: Distribution List

Subj: EMERGENCY PLANNING AND RESPONSE, SPILL PREVENTION, CONTROL, AND  
COUNTERMEASURES ABOARD MARINE CORPS BASE CAMP LEJEUNE AND  
MARINE CORPS AIR STATION NEW RIVER

Ref: (a) 40 CFR 112, Oil Pollution Prevention, Spill Prevention,  
Control, and Countermeasures (SPCC) Plan  
(b) MCO P5090.2A  
(c) 15A NCAC 2Q, Air Quality Permits Procedures  
(d) 15A NCAC 2D, Air Pollution Control Requirements  
(e) Facility Response Plan for Marine Corps Base Camp Lejeune  
and Marine Corps Air Station New River

1. Situation

a. Marine Corps policy is to plan and prepare fully for oil discharges and releases, and when such incidents occur, Marine Corps Base, Camp Lejeune (MCB CAMLEJ) and Marine Corps Air Station New River (MCAS NR) personnel must undertake immediate, direct action to contain and remove the spill while minimizing any harmful effects to human health and the environment. This Order adheres to this policy and promulgates information concerning the operations aboard MCB CAMLEJ and MCAS NR, hereafter referred to collectively as the "Installation" unless otherwise noted.

b. The Federal Water Pollution Control Act Amendments of 1972 and the Clean Water Act of 1977 authorize the Environmental Protection Agency (EPA) to develop, promulgate, and revise regulations pertaining to oil, and to publish regulations classifying toxic pollutants to control site runoff, spillage and leaks, sludge, waste disposal, and drainage from raw material storage. Because oils are stored and transferred at the Installation, facilities are required to meet regulatory requirements listed in reference (a). The SPCC Plan is implemented to establish procedures, methods, equipment, and other criteria to prevent the discharge of petroleum into or upon navigable waters. It is the commitment and policy of the Installation to fully comply with all the emergency planning and response requirements listed in references (a) and (b). The SPCC Plan and FRP are comprehensive plans that undertake immediate, direct action to contain and remove a release while minimizing any harmful effects to human health and the environment.

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## 2. Mission

a. Per reference (b) they require Marine Corps Installations to: (1) develop a base order to maintain compliance with emergency planning and response requirements, (2) develop, review, and update emergency response plans using standard formats consistent with regulatory requirements, (3) ensure that the Installation and tenant activities meet applicable state and Federal requirements related to the prevention of oil spills, and (4) establish, train, and exercise on-scene operation teams, spill management teams, and other response personnel for spill responses. This Order implements references (a) and (b), which serve as spill prevention, control and response procedures for oil substances aboard the Installation.

b. The Commanding General (CG), Marine Corps Installations East-Marine Corps Base Camp Lejeune (MCIEAST-MCB CAMLEJ) is the designated owner of all oil containing structures aboard the Installation. The oil containing structures' regulatory requirements are applicable to all organizations aboard the Installation to include any command, active or reserve component, staff organization, or supporting agency which is affiliated with the United States Marine Corps, Department of the Navy, Department of Defense (DoD), or Department of Homeland Security (DHS). This section also applies to organizations organic to or tenanted aboard the Installation, contractors, and those in transit or otherwise temporarily resident due to training or mobilization commitments.

c. Independent of this Order, a SPCC Plan and a FRP were developed and implemented in accordance with state and Federal regulations by the Installation Environmental Management Division (EMD). This Order maintains compliance with Federal, state, and Marine Corps regulations, policies, and directives. The secondary purpose of the SPCC Plan and FRP is to allow the Installation to utilize oil-containing structures as efficiently as possible, thereby reducing environmental risks and minimizing costs associated with compliance.

d. The Clean Air Act mandated the EPA to develop standards to regulate air emissions from new and modified sources. References (c) and (d) establish vapor control system requirements for storage vessels containing volatile organic liquids to include petroleum products. The Installation's Aboveground Storage Tanks (ASTs) are subject to these regulations based on the size of the tank and type of product stored. Air quality requirements applicable to ASTs include permitting, operation, maintenance, testing, monitoring, recordkeeping, and reporting which are included in the procedures established by this Order.

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3. Executiona. Commander's Intent and Concept of Operations(1) Commander's Intent

(a) This Order implements response plans and spill prevention, control, and countermeasure procedures for oil aboard the Installation. It is applicable to all organizations aboard the Installation to include: any command (active or reserve component), staff organization, or supporting agency which is affiliated with the United States Marine Corps, Department of the Navy, DoD, or DHS. This Order also applies to organizations organic to or tenanted aboard the Installation, contractors, and those in transit or otherwise temporarily resident because of training or mobilization commitments.

(b) The Commander will be held responsible for the overall compliance of the oil containing structures aboard the Installation.

(c) The Commander will designate the Qualified Individuals (QI) and grant their full authority to activate and engage in contracting with Oil Spill Response Organizations, act as a liaison with the Federal On-Scene Coordinator, and obligate funds required to carry-out response activities, in the event of an oil spill.

(2) Concept of Operations

(a) Installation and Operation of Oil Containing Structures. All oil containing structures, defined as ASTs and drum storage areas containing: petroleum, oils, lubricants, animal fats, vegetable oils, and grease aboard the Installation, must meet specifications outlined in this Order.

(b) Inspection, Testing, and Maintenance. Inspection and testing frequency for oil containing structures aboard the Installation are outlined in this Order. Inspection records are required to be kept for a minimum of three years.

b. Tasks(1) Director, EMD, shall:

(a) Ensure all construction, maintenance, and repair contracts at the Installation include provisions for the proper management of AST systems. AST removals, installations tightness testing, release detection system testing, designs, vapor recovery systems, and construction operations must be in accordance with applicable Federal and state regulations and guidelines listed in reference (a).

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(b) Maintain responsibility for the resolution of conflicting and overlapping authority issues regarding the SPCC Plan and FRP compliance responsibilities.

(c) Serve as the QI as outlined in reference (b) and designated by the CG MCIEAST-MCB CAMLEJ.

(d) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(2) Head, Environmental Quality Branch, EMD shall:

(a) Serve as the principal staff assistant to the CG MCIEAST-MCB CAMLEJ, on all SPCC Plan and FRP matters.

(b) Ensure any technical amendments to the SPCC Plan is reviewed and certified by a licensed professional engineer.

(c) Ensure updated SPCC Plan inspection procedures or forms are communicated with the Environmental Compliance Branch (ECB), and ensure annual discharge prevention brief updates are provided to ECB on an annual basis.

(d) Provide advice to comply with Federal, state, and local environmental protection requirements and report all reportable spills to the implementing regulatory agencies.

(e) Initiate projects to perform testing and inspections, excluding periodic visual inspections, as defined in reference (a), and identify these projects to the appropriate contracting vehicle.

(f) Act as an official liaison between Federal, state, and local environmental regulatory agencies, the Installation, and its tenant commands.

(g) Conduct follow-on assessments and remediation in compliance with state and Federal regulations at any site where a release has been documented.

(h) Maintain a soil removal and sampling contract that can be activated to respond to spills that exceed the responsibilities of the Resource Conservation and Recovery Section (RCRS). In the event that an oil or hazardous material spill exceeds the response capabilities of MCIEAST-MCB CAMLEJ and local emergency responders, the Installation may request assistance from outside sources listed in reference (b).

(i) Serve as the QI alternate as outlined in reference (b) and designated by the CG of MCIEAST-MCB CAMLEJ.

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(j) Organize and participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(3) Head, ECB, EMD shall:

(a) Conduct Environmental Compliance Evaluations (ECEs) of installation activities and tenant commands for compliance with applicable laws, regulations, and directives, and make recommendations for improving the emergency response and SPCC Plan compliance program. A written report of any deficiencies noted during an evaluation along with any other findings will be forwarded to the operator via the chain of command.

(b) Maintain a complete list of Environmental Compliance Coordinators (ECCs).

(c) Provide ECCs and Environment Compliance Officers (ECOs) with initial training through the Environmental Management (EM) training series.

(d) Provide inspection forms and guidance to tenant commands and ensure compliance with the SPCC Plan is met.

(e) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(f) Report releases via phone call or email to the implementing regulatory agency for spills of petroleum that are:

1. 25 gallons or less that causes sheen on nearby surface water, or is 100 feet or less from a body of surface water.

2. 25 gallons or less that cannot be cleaned up within 24 hours.

3. Over 25 gallons.

(g) Serve as the QI alternate as outlined in reference (b) and designated by the CG of MCIEAST-MCB CAMLEJ.

(4) RCRS, EMD shall:

(a) Provide oil recovery equipment, manpower, and materials required to clean-up oil spills as directed.

(b) Provide an inventory and storage of absorbent materials and equipment that are employed in spill response cleanup efforts. Maintain an inventory of all available response equipment, update the inventory at least annually, and provide a copy of this inventory to the FRP manager.

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(c) Notify the proper personnel listed in reference (e) if clean-up and/or equipment requirements exceeds RCRS capabilities.

(d) Maintain accurate and detailed records of all incidental releases. Utilize the Spill Response Notification Form outlined in reference (e).

(e) Ensure proper disposal of all contaminated residue resulting from a spill.

(f) Ensure all training requirements listed in reference (b) are met.

(g) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (e).

(5) G-4 and Contractors Operating Fuel Farms shall:

(a) Confirm the delivery truck driver or AST operator has ensured that the volume available in the AST is greater than the volume of product to be transferred before a product transfer is made, that the transfer operation is monitored constantly to prevent overfilling and spilling, and that the water content is tested before and after filling the AST.

(b) Ensure that releases due to spilling or overfilling do not occur during product transfer when delivering to an AST system.

(c) Ensure stage I vapor recovery and vapor balance systems are utilized properly in accordance with applicable bulk gasoline plants and gasoline dispensing facility requirements specified in references (c) and (d). Records will be maintained in accordance with these references.

(d) Ensure the product to be transferred into the AST is compatible with the materials of the AST.

(e) Ensure contractors are held accountable through written contract clauses for releases, damage to ASTs or piping, and any other ancillary equipment. Provide relevant directives and standing operating procedures to the contractor to ensure they are complying with these requirements.

(f) Maintain accurate and detailed records of all product transfer operations. Records are to include, at a minimum, the following information: tank identification number, amount and product type, time of transfer, and any unusual operating conditions observed.

(g) Assist in the containment and clean-up of any G4/fuel farm release of petroleum or hazardous substance to the maximum extent practical, while not posing a threat to human health or safety.

(h) Ensure all oil containing structures operated by G-4, excluding generators serviced by the Public Works Division (PWD), are inspected on a monthly basis. All records are to be kept for a minimum of three years.

(i) Conduct annual discharge prevention briefs, which will be provided by the ECB, for all oil handling personnel. Maintain a dated and signed roster, which should be available upon request during ECEs.

(j) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(k) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the Fire and Emergency Services Division (FESD) by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken. Report fuel spills involving Defense Logistics Agency-Energy (DLA-E) owned product of more than 25 gallons on land or any waterway discharges that create a sheen to DLA-E.

(6) Marine Corps Community Services (MCCS) shall:

(a) Ensure MCCS contracts are reviewed by the EMD and the PWD, and that MCCS contractors are held accountable through written contract clauses for any releases of petroleum product they may cause, to include overfills from deliveries, any damages to tanks, piping, and other ancillary equipment.

(b) Ensure ASTs operated by MCCS are temporarily or permanently closed upon notification of releases or violation of the current state and Federal regulations.

(c) Ensure any fuel distributors supplying volatile organic liquids to ASTs operated by MCCS comply with all vapor recovery requirements listed in references (c) and (d).

(d) Maintain accurate and detailed records of all product transfer operations. Records are to include, at a minimum, the following information: tank identification number, amount and product type, time of transfer, and any unusual operating conditions observed.

(e) Ensure that any new, replaced, or upgraded AST system is installed in accordance with reference (a), which outlines state and Federal regulations, AST industry standards, and best management practices. In addition, ensure the following requirements are met:

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1. Notify EMD of any proposed AST installation prior to project execution.

2. Ensure that project action sponsors complete environmental reviews and documentation. This effort includes submissions of completed requests for environmental impact reviews (REIR). The REIR should be completed through the National Environmental Policy Act-Process Automation & Management Support Module (NEPA-PAMS) website. Contact EMD at (910) 451-9518 for specific web address.

(f) Ensure supervisors and managers within their cognizance give high priority to the prevention of overfills and releases of petroleum.

(g) Ensure all oil containing structures operated by MCCS, excluding generators serviced by the PWD, are inspected on a monthly basis. All records are to be kept for a minimum of three years.

(h) Conduct annual discharge prevention briefs, which will be provided by the ECB, for all oil handling personnel. Maintain a dated and signed roster, which should be available upon request during ECEs.

(i) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(j) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the FESD by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken.

(7) Director, PWD shall: Ensure all facility designs and maintenance that include AST systems meet the requirements listed in references (a), (c), and (d).

(8) Utilities Director, Steam/Electric, PWD shall:

(a) Ensure all generator ASTs, including generator belly tanks, are inspected on a monthly basis. All records are to be kept for a minimum of three years.

(b) Conduct annual discharge prevention briefs, which will be provided by the ECB, for all oil handling personnel. Maintain a dated and signed roster, which should be available upon request during ECEs.

(c) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the FESD by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken.

(9) Utilities Director, Water/Waste Water, PWD shall:

(a) Ensure all oil containing structures operated by Water/Waste Water are inspected on a monthly basis. All records are to be kept for a minimum of three years.

(b) Conduct annual discharge prevention briefs, which will be provided by the ECB, for all oil handling personnel. Maintain a dated and signed roster, which should be available upon request during ECEs.

(c) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the FESD by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken.

(10) Director, Installation Development Division (IDD) shall:

(a) Ensure project action sponsor submit a REIR for all proposed AST system installation and removal projects.

(b) Ensure all projects that include AST systems meet the requirements listed in references (a), (c), and (d).

(11) Resident Officer in Charge of Construction (ROICC), MCIEAST-MCB CAMLEJ and MCAS NR shall:

(a) Ensure EMD is consulted and/or notified of all contracts administered by the ROICC that include work towards AST removal, replacement, and/or upgrade activities.

(b) Ensure contractors are held accountable through written contract clauses for any releases of petroleum product they may cause, to include overfills from deliveries, any damages to tanks, piping, and other ancillary equipment.

(c) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the FESD by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a

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surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken.

(12) Contractors shall:

(a) For any length of time exceeding 30 days aboard the Installation, contractors are to abide by requirements for oil containing structures.

(b) Be held accountable for any releases of petroleum product they may cause, to include overfills from deliveries, any damages to tanks, piping, and other ancillary equipment.

(c) Ensure all oil containing structures operated by the contractor are inspected on a monthly basis. All records are to be kept for a minimum of three years.

(d) Conduct annual discharge prevention briefs, which will be provided by the ECB, for all oil handling personnel. Maintain a dated and signed roster, which should be available upon request during ECEs.

(e) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the FESD by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken.

(13) Tenant commands shall:

(a) Ensure all personnel give high priority to the prevention of petroleum releases.

(b) Ensure all oil containing structures within the tenant command's compound, excluding generators serviced by the PWD, are inspected on a weekly basis. All records are to be kept for a minimum of three years.

(c) Ensure ECCs and ECOs participate in the EM training series.

(d) Conduct annual discharge prevention briefs, which will be provided by the ECB, for all oil handling personnel. Maintain a dated and signed roster, which should be available upon request during ECEs.

(e) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the

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FESD by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken.

(f) Assist in the containment and cleanup of any release of petroleum or hazardous substance to the maximum extent practical within the constraints of the command's capabilities, while not posing a threat to human health or safety.

(14) Naval Medical Center, Environmental shall:

(a) Ensure all personnel involved in daily monitoring and operation of oil containing structures give high priority to the prevention of overfills and releases of petroleum.

(b) Ensure all oil containing structures operated by the Naval Medical Center, excluding generators serviced by the PWD, are inspected on a monthly basis in accordance to reference (a). All records are to be kept for a minimum of three years.

(c) Conduct annual discharge prevention briefs, which will be provided by the ECB, for all oil handling personnel. Maintain a dated and signed roster, which should be available upon request during ECEs.

(d) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the FESD by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken.

(15) CO, MCAS NR shall: Be held responsible for the overall compliance of oil containing structures aboard MCAS NR.

(16) Installation and Environment (I&E), MCAS NR shall:

(a) Provide ECCs and ECOs aboard MCAS NR with initial training through the EM training series.

(b) Provide inspection forms and guidance to tenant commands aboard MCAS NR and ensure compliance with the SPCC Plan is met.

(c) Notify RCRS if clean-up and/or equipment requirements exceeds I&E capabilities.

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(d) Notify RCRS of releases of petroleum that are:

1. 25 gallons or less that causes sheen on nearby surface water, or is 100 feet or less from a body of surface water.

2. 25 gallons or less that cannot be cleaned up within 24 hours.

3. Over 25 gallons.

(e) Maintain accurate and detailed records of all incidental releases aboard MCAS NR. Utilize the Spill Response Notification Form outlined in reference (b).

(f) Ensure proper disposal of all contaminated residue resulting from a spill.

(g) Ensure all training requirements listed in reference (b) are met.

(h) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(17) Officer in Charge, MCAS NR Station Fuels shall:

(a) Ensure all personnel involved in daily monitoring and operation of oil containing structures give high priority to the prevention of overfills and releases of petroleum.

(b) Ensure that any fuel distributors supplying volatile organic liquids to ASTs comply with all vapor recovery requirements listed in references (c) and (d).

(c) Maintain accurate and detailed records of all product transfer operations. Records are to include, at a minimum, the following information: tank identification number, amount and product type, time of transfer, and any unusual operating conditions observed.

(d) In the event of a petroleum release, ensure operators take immediate action to stop further release and immediately call the FESD by dialing 911 for releases that are one gallon or greater, causes a sheen on nearby surface water, is within 100 feet of a surface water body, and/or cannot be cleaned up within 24 hours. For releases less than one gallon, ensure containment and clean-up procedures are being taken. Report fuel spills involving DLA-E owned product of more than 25 gallons on land or any waterway discharges that create a sheen to DLA-E.

(e) Ensure all oil containing structures operated by MCAS NR Station Fuels are inspected on a monthly basis. All records are to be kept for a minimum of three years.

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(f) Conduct annual discharge prevention briefs, which will be provided by the ECB, for all oil handling personnel. Maintain a dated and signed roster, which should be available upon request during ECEs.

(g) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(18) DLA-E:

(a) Fund and/or provide contract assistance for projects to ensure that the AST systems containing DLA-E capitalized fuel maintain an inspection schedule as identified by the Installation.

(b) Fund and/or provide contract assistance for projects to ensure that the AST systems containing DLA-E capitalized fuel are upgraded, replaced, removed, or maintained as required by all DoD, Federal, and state requirements.

(19) Aircraft, Rescue, and Firefighting (ARFF), MCAS NR shall:

(a) Initiate response action upon receiving notification of a petroleum spill or release on board the MCAS NR flight line. Utilize responsible squadron's response equipment if available. Responsible squadron is also responsible for the proper disposal of all material utilized for cleanup.

(b) Immediately notify I&E of spills or releases aboard MCAS NR that exceed the capabilities of the ARFF.

(c) Immediately notify I&E of releases of petroleum that are:

1. 25 gallons or less that causes sheen on nearby surface water, or is 100 feet or less from a body of surface water.

2. 25 gallons or less that cannot be cleaned up within 24 hours.

3. Over 25 gallons.

(d) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(20) CO, Headquarters and Support Battalion shall:

(a) Direct the FESD to initiate response actions upon notification of a petroleum spill or release aboard the Installation, making immediate notification to RCRS when petroleum releases are:

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1. 25 gallons or less that causes sheen on nearby surface water, or is 100 feet or less from a body of surface water.

2. 25 gallons or less that cannot be cleaned up within 24 hours.

3. Over 25 gallons.

(b) Direct the Emergency Consolidated Communications Center (ECCC) to notify MCAS NR ARFF of any reported spills or releases that occur within the boundaries of the MCAS NR flight line.

(c) Initiate call processing procedures within the ECCC for all petroleum spills or releases, dispatching FESD when the release is reported to be five gallons or more, causes a sheen on a nearby body of surface water, and/or is 100 feet or less from a body of surface water. Call processing procedures should direct callers reporting five gallons of oil or less to ensure containment and clean-up procedures are being taken, otherwise dispatch the closest appropriate FESD resource.

(d) Direct the Provost Marshal Office to ensure any contractor used for recovery or removing crashed or abandoned vehicles aboard the Installation is capable and performs clean-up of any release of petroleum.

(e) Ensure first responder participation in annual Spill Management Team Tabletop Exercise.

(f) Immediately notify MCAS NR I&E of spills or releases aboard MCAS NR that occur outside the Flightline which exceed FESD capability or which meet the same reporting requirement as RCRS (unless RCRS is tasked to report it to MCAS NR I&E).

(21) Installation Emergency Manager, MCIEAST-MCB CAMLEJ and MCAS NR shall:

(a) Participate in annual Spill Management Team Tabletop Exercise as outlined in reference (b).

(b) Maintain references to the SPCC Plan and FRP in the Installation Emergency Management Plan.

4. Administration and Logistics. The point of contact is the SPCC Plan and FRP Program Manager (910) 451-9518.

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5. Command and Signal

a. Command. This Order is applicable to MCIEAST-MCB CAMLEJ Departments, MCB CAMLEJ, MCAS NR, and all tenant and subordinate commands, contractors, and staff sections.

b. Signal. This Order is effective the date signed.

A handwritten signature in black ink, appearing to read 'B. Watson', with a stylized flourish extending from the end.

BENJAMIN T. WATSON

DISTRIBUTION: A/C (plus H&S Bn, MCAS NR, and WTBn)